

ARTICLE B. - ELECTRICITY

FOOTNOTE(S):

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Editor's note— Ord. No. 017-12, § 1, adopted Nov. 5, 2012, amended former Art. B, §§ 8-2101—8-2105, in its entirety to read as herein set out. Former Art. B pertained to similar subject matter and derived from Ord. No. 027-04, § 1, adopted Dec. 20, 2004.

Sec. 8-2101. - Definitions.

- (a) *Power cost adjustment:* Power cost adjustment shall mean that increase or decrease in rates charged to customers of the city's electric utility sufficient for the city to recover total electric utility costs, including but not limited to wholesale power cost, investment in future energy resources, costs of distribution system operation and maintenance, administrative costs attributable to utility operations, and transfers and allocations paid to the city. Rates charged to electric utility customers may be increased or decreased in an amount per kilowatt hour (kWh) through a power cost adjustment. In keeping with sound financial management practices, the policy of the city will be to ensure that its utilities are operated in a fiscally sound manner and as such to make power cost adjustments to pass on increased operating, maintenance and capital costs to utility customers as needed.
- (b) *Power cost adjustment rider:* The monthly power cost adjustment in cents per kWh shall represent the difference between total electric department costs (including wholesale power, distribution system operation and maintenance, administrative charges, transfers and allocations paid to the general fund of the City of East Point) and total electric department revenues (including sales of electricity and other operating receipts) divided by the total kilowatt hour sold to customers served under tariffs subject to such power cost adjustment. Application of this rider is at the sole discretion of the City of East Point. Applicable tariffs include residential, general service, small power, medium power, and large power.
- (c) *Economic mitigation adjustment rider:* The monthly economic mitigation adjustment shall be -\$0.0065 per kWh for residential customers (a bill credit) and zero for other customers for the usage period from July 2011 to June 2012 after

which it becomes zero for all rates. Application of this rider is at the sole discretion of the City of East Point. Applicable tariffs include residential, general service, small power, medium power and large power.

- (d) *Annual review:* At least annually during budget preparation, the city council shall cause a review and analysis to be made of the city's base rates charged for electric utility service as compared to the total cost of providing that service to determine whether such rates are sufficient to operate the electric utility. Information by MEAG/ECG on electric utility costs or studies conducted by experts in the field of utility rates may be considered during this annual review.
- (e) *Quarterly report:* The city manager will make a quarterly report to the city council on the status of the electric utility with a recommendation on a power cost adjustment as dictated by the existing revenue to budget ratio.
- (f) *Senior residential discount:* Electric utility customers, age sixty-five (65) or older on January 1st of any calendar year may receive a seven-dollar (\$7.00) per month discount on electric service for no more than one (1) residential account. The city manager shall establish an appropriate application and verification form to implement this discount program. No retroactive discounts may be awarded. To be eligible, the senior citizen must continuously meet all of the following criteria:
 - (1) The senior citizen must be the named residential account holder;
 - (2) The senior citizen account holder must be a full-time resident at the location where utility services are provided;
 - (3) The account must remain in good standing with no overdue balance. Any billing cycle for which there accrues or remains an overdue balance will not have the senior discount applied thereto;
 - (4) The senior citizen account holder must provide evidence of continued residency and qualification by January 1st of every year to continue eligibility for the senior discount.

(Ord. No. 017-12, 11-5-12; Ord. No. 001-13, 1-7-13)

Sec. 8-2102. - General supervision and authority of director of electrical department.

The director of the electrical department shall have general supervision of all city electric wiring, installations, inspections, service maintenance and repairs and shall be responsible for carrying out the provisions of this chapter.

(Ord. No. 017-12, 11-5-12; Ord. No. 001-13, 1-7-13)

Sec. 8-2103. - Lighting of streets and other public places.

It shall be the duty of the superintendent of the electrical department to properly light the street and other public places by installing suitable lights.

(Ord. No. 017-12, 11-5-12; Ord. No. 001-13, 1-7-13)

Sec. 8-2104. - Distributed generation.

- (a) *Applicability:* Applicable to customers desiring to sell electrical energy to the City of East Point produced by a distributed generation facility, which must be eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001 or successor legislation. A distributed generation facility must:
- (1) Be owned and operated by a customer of the city for production of electric energy; and
 - (2) Be located on the customer's premises; and
 - (3) Be connected to and operate in parallel with the city's distribution facilities; and
 - (4) Be intended primarily to offset part or all of the customer's generator's requirement for electricity;
 - (5) Have peak generating capacity of not more than ten (10) kW for residential applications and not more than one hundred (100) kW for commercial applications;
 - (6) Use solar photovoltaic system, fuel cell, or wind generation.
- (b) *Metering Cost:* The City of East Point will install single directional metering or bi-directional metering depending on the customer's method of installation. All installed costs for metering and associated equipment will be paid by the customer at the time service is initiated under this policy.
- (1) *Bi-directional metering* is defined as measuring the amount of electricity supplied by the city and the amount fed back to the city by the customer's distributed generation-facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the city on the customer's side of the customer's meter.

- (2) *Single directional metering* shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single directional metering shall be used where distributed generation facilities are connected to the city distribution system on the city side of the customer's meter.
- (c) *Payment for energy:*
- (1) *Bi-directional metering.*
- a. When electricity supplied by the city exceeds electricity generated by the customer's distributed generation, the electricity shall be billed by the city in accordance with the tariff.
 - b. When electricity generated by the customer's distributed generation system exceeds electricity supplied by the city, the customer shall be billed for appropriate customer charges for that billing period and credited for excess kWh generated during the billing period at avoided energy cost, with this kWh credit appearing on the bill for the billing period.
- (2) *Single directional metering.*
- a. The city shall measure electricity produced or consumed during the billing period.
 - b. When electricity is generated by the customer for the billing period, the customer shall be compensated at avoided energy costs. The city will only make payments based on metered energy delivered to the city's distribution system.
 - c. The amount billed to or credited to the customer will be the net of the charge to the customer's regular service (according to the tariff with actual read energy) less the metered generated energy times the avoided energy cost.

The city will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all customers equals two-tenths percent (0.2%) of the city's annual peak demand in the previous year. Additional energy may be purchased by the city at a cost agreed to by it and

the customer-provider. In the event the customer develops a credit balance during a billing period, the account will be cleared by the issuance of a check for the credit balance to the customer.

- (d) *Avoided energy cost:* Wholesale rate.
- (e) *Safety, power quality, and interconnection requirements:* The customer shall be responsible for ensuring a safe and reliable interconnection with the city and all costs incurred therein. The city has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the customer to the city's distribution system.
 - (1) Application for interconnection of distributed generation facility.
 - (2) Interconnection agreement.
 - (3) Electrical power exchange agreement.

(Ord. No. 017-12, 11-5-12; Ord. No. 001-13, 1-7-13)

Sec. 8-2105. - Riders and adjustments to commercial and industrial electric rates.

- (a) *Off-peak demand rider:* Available in all areas served by the city upon completion and execution by customer of the appropriate rider request form.
 - (1) *Applicability:* Applicable to new or existing customers taking service under the large power tariff. The customer must have an average monthly load factor over the prior twelve (12) months of fifty (50) percent or greater. This rider will apply for a period of no less than twelve (12) consecutive months. The city reserves the exclusive right to determine the applicability of this rider to any customer. Use of this rider in conjunction with any other rate or pricing method shall be at the sole discretion of the city. The city may terminate the use of this rider at any time before the succeeding billing cycle if, in the opinion of the city, the nature of the customer's load does not meet the criteria herein.
 - (2) *Administrative charge:* A charge of one hundred fifty dollars (\$150.00) shall be added to the customer's monthly bill.
 - (3) *Definitions:*
 - a.

On-peak usage: Power usage during the consumption months of June through September which occurs on weekdays from 12:00 noon through 6:00 p.m., except during the Independence Day and Labor Day national holidays.

b. *Off-peak usage:* All power usage during periods not included in on-peak usage as defined above.

(4) *Determination of billing demand:* The standard large power billing demand shall be modified by this rider to be the greatest of sixty (60) percent of the highest current or preceding eleven (11) months of off-peak demand, or one hundred ten (110) percent of the current or preceding eleven (11) months of on-peak demand. At the city's discretion, the October to May demand provision that uses one hundred (100) percent of winter demands, (for customers without twelve (12) months of billing history), may be waived and/or an estimated demand history may be substituted.

(5) *Metering:* At the city's discretion, additional metering costs incurred by the city for service under this rate may be billed to the customer.

(6) *Adjustments:* At its sole discretion, the city may adjust this rider as needed to reflect changes in costs or load reduction goals.

(b) *Incremental load rider:* Available in all areas served by the city upon completion and execution by the customer of the appropriate rider request form.

(1) *Applicability:*

a. This rider is applicable to existing large power customers only. The customer must have at least a twelve-month service history with an electrical utility and must have an average monthly load factor of fifty (50) percent or greater.

b. This rider will apply for a period of thirty-six (36) consecutive months following notification of the city by the customer that the customer's load has grown by at least five hundred (500) kW over the maximum historic billing demand and that the customer desires to be served under this rider. The city reserves the exclusive right to determine the applicability of this rider to any customer. Use of this rider in conjunction with any other rate or pricing method shall be at the sole

discretion of the city. The city may terminate the use of this rider at any time before the next billing cycle if, in the opinion of the city, the nature of the customer's load does not meet the criteria herein.

- (2) *Administrative charge:* A charge of one hundred fifty dollars (\$150.00) shall be added to the customer's monthly bill.
- (3) *Monthly rate: base demand and energy:* Per the provisions of the standard large power tariff.

Incremental demand and energy:

Demand chargeNo Charge

Energy charge4.1¢ per kWh

- (4) *Metering (multiple meters):* In the circumstance where the incremental demand and energy is to be served through a separate meter, the monthly rate above shall be fully applicable to such incremental load providing that the billing demand is greater than or equal to five hundred (500) kilowatts and the average monthly load factor is no less than fifty (50) percent. At the city's discretion, additional metering costs incurred by the city for such service may be billed to the customer.
- (5) *Determination of billing demand (single meter):* The total billing demand shall be determined according to the standard seasonal ratchet provisions of the large power tariff. Total billing demand is further defined as the sum of the incremental billing demand and the base billing demand.
 - a. The incremental billing demand shall be the difference between the total billing demand and the customer's maximum billing demand during the twelve-month period immediately preceding the customer's request for service under this rider, providing that such difference is greater than or equal to five hundred (500) kilowatts.
 - b. The base billing demand shall be the total billing demand less the incremental billing demand.
- (6) *Determination of billing energy (single meter):* Total monthly energy usage shall be split into incremental and base components using the ratio of incremental billing demand to total billing demand.
 - a.

Incremental energy will be billed according to the monthly rate above.

The provisions of the power cost adjustment rider do not apply to incremental energy.

b. Base energy will be billed according to the standard large power tariff.

(7) *Adjustments:* At its sole discretion, the city may adjust this rider as needed to reflect changes in costs or load reduction goals.

(c) *Power cost adjustment rider:*

(1) The monthly power cost adjustment in cents per kWh shall represent the difference between total electric department costs (including wholesale power, distribution system operation and maintenance, administrative charges, transfers and allocations paid to the general fund of the city) and total electric department revenues (including sales of electricity and other operating receipts) divided by the total kilowatt hours sold to customers served under tariffs subject to such power cost adjustment.

(2) Application of this rider is at the sole discretion of the City of East Point.

(3) Applicable tariffs include residential, general service, small power, medium power and large power.

(d) *Green power rider:* Green power is offered as an optional rider to the city's metered residential and business customers who choose to participate in the development of renewable energy resources. Green power may be purchased in blocks of one hundred (100) kilowatt hours per month subject to the minimums specified below. Multiple blocks may be purchased. The cost of each block of green power purchased by the customer shall be added to the standard monthly bill of such customer.

(1) *Applicability:* Green power will be supplied under this rider to all metered electric customers who are in good financial standing with the city and who opt to participate in the program.

(2) *Type of service:* Service characteristics remain unchanged under this rider.

(3) *Monthly rate:*

Each 100 kilowatt hour block, per block\$2.50

(4) *Monthly minimums:*

| | |
|-------------------------------|--------|
| | Blocks |
| Residential | 1 |
| Small businesses and churches | 5 |
| Large businesses | 25 |

(5) *Term of service:* Service under this rider shall be for a term of not less than one (1) full year. Contracts will automatically renew for additional one-year terms unless the participating customer notifies the city of cancellation at least thirty (30) days prior to the anniversary date of the initial or subsequent one-year terms.

(e) *Economic mitigation rider (EMR):* The monthly economic mitigation adjustment shall be -\$0.0065 per kWh for residential customers (a bill credit) and zero for other customers for the usage period from July 2011 to June 2012 after which it becomes zero for all rates. Application of this rider is at the sole discretion of the City of East Point. Applicable tariffs include residential, general service, small power, medium power and large power.

(Ord. No. 017-12, 11-5-12; Ord. No. 001-13, 1-7-13)



Sec. 8-2106. - Index of electric rates.

(a) *Residential rates:* For all domestic uses (lighting, cooking, heating, refrigeration, and incidental power) of a residential customer in a separately metered single family or multifamily dwelling unit. Power normally supplied under this rate shall be 120/240 volts, single phase, and sixty (60) Hertz. Three-phase service may be furnished, where available.

(1) Monthly rate::

Customer charge\$12.00

Energy charges:

Summer—May through October billing (per kWh):

First 500 kWh9.8¢

Next 500 kWh12.2¢

Over 1,000 kWh13.9¢

Non-summer—November through April billing (per kWh):

First 500 kWh9.8¢

Next 500 kWh9.1¢

Over 1,000 kWh8.4¢

- (2) Minimum monthly bill\$12.00
 - (3) *Rider adjustments:* The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment Rider and Economic Mitigation Rider.
 - (4) *Multiple service:* Where two (2) or more dwelling units are served through a common meter, the monthly customer charge will be increased by twelve dollars (\$12.00) for each additional separate dwelling unit served. Multiple services sharing a single meter must have prior approval from the City of East Point Utilities Department.
- (b) *General service:* This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where either of the following criteria is met:
- (1) Billing demand for the current month and the preceding eleven (11) months must be less than thirty (30) kilowatts and monthly energy consumption must average less than three thousand (3,000) kilowatt hours as defined in the determination of billing demand section of this tariff; or
 - (2) Annual metered load factor (determined by dividing the actual annual kilowatt hour consumption by the product of the maximum annual demand in kilowatts and the number of hours included in the actual annual consumption) is less than ten (10) percent. In such event the excess facilities charge rider may also be applied at the discretion of the city.
 - (3)

Type of service: Power normally supplied under this rate shall be 120/240 volts, single phase, and sixty (60) Hertz. Three-phase service may be furnished, where available

(4) *Monthly rate:*
Base charge\$16.50

Energy charges (per kWh):
Summer (May—October)14.8¢

Non-Summer (November—April)12.0¢

(5) *Minimum monthly bill:* Sixteen dollars and fifty cents (\$16.50) per meter plus the monthly facilities charge, if any.

(6) *Rider adjustments:* The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective power cost adjustment rider and economic mitigation rider.

(c) *Small service:* This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one (1) standard voltage and where the following criteria are met:

(1) Billing demand for the current month and the preceding (11) months must be less than thirty (30) kilowatts as defined in the determination of billing demand section of this tariff.

(2) Average monthly energy consumption shall be greater than or equal to three thousand (3,000) kilowatt hours based on the most recent twelve (12) months' data, where available.

(3) In the event that average monthly energy consumption becomes permanently less than three thousand (3,000) kWh, the customer may switch to the appropriate tariff following (12) months of service on this rate.

(4) *Type of service:* Power normally supplied under this rate shall be 120/240 volts, single phase, and sixty (60) Hertz. Three-phase service may be furnished, where available.

(5) *Monthly rate:*
Base charge\$28.00

Billing demand charge, per kW\$2.50

Energy charges: All consumption (kWh) is determined by the number of hours multiplied by the billing demand at the following rates (per kWh):

- a. First 200 hours or less12.3¢
 - b. 201 hours to 400 hours5.0¢
 - c. More than 400 hours4.5¢
- (6) *Minimum monthly bill:* Twenty-eight dollars (\$28.00) per meter plus eight dollars (\$8.00) per kW of the billing demand which is in excess of five (5) kW.
- (7) *Rider adjustments:* The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective power cost adjustment rider and economic mitigation rider.
- (8) *Determination of billing demand:* The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.
- a. For the billing months of June through September, the billing demand shall be the highest of:
 1. The current actual demand; or
 2. Ninety-five (95) percent of the highest actual demand occurring in any previous applicable summer month (June through September);
or
 3. Sixty (60) percent of the highest actual demand occurring in any previous applicable winter month (October through May).
 - b. For the billing months of October through May, the billing demand shall be the highest of:
 1. Ninety-five (95) percent of the highest summer month (June through September); or
 2. Sixty (60) percent of the highest winter month (October through May), including the current month; or
 3. If a customer does not have a twelve-month billing history with the City of East Point, the billing demand for the billing months of October through May shall be the current month's actual demand.
 - c. However, in no case shall the billing demand be less than the greatest of:

1. The contract minimum demand;
2. Fifty (50) percent of the contract capacity; or
3. Five (5) kW.

(d) *Medium power service:* This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one (1) standard voltage and where the following criteria are met:

- (1) Billing demand for the current month and the preceding eleven (11) months must be greater than or equal to thirty (30) kilowatts and less than five hundred (500) kilowatts as defined in the determination of billing demand section of this tariff.
- (2) In the event that billing demand becomes permanently less than thirty (30) kW, the customer may switch to the appropriate tariff following twelve (12) months of service on this rate.
- (3) *Type of service:* Power normally supplied under this rate shall be 120/208 or 277/480 volts, three-phase, and sixty (60) Hertz.

(4) *Monthly rate:*

Base charge\$60.00

Demand charge, per kW\$2.90

Energy charges:

All consumption (kWh) not greater than 200 hours times the billing demand (per kWh):

First 6,000 kWh11.5¢

Over 6,000 kWh10.3¢

All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand, per kWh5.2¢

All consumption (kWh) in excess of 400 hours times the billing demand, per kWh4.6¢

- (5) *Minimum monthly bill:* Sixty dollars (\$60.00) per meter plus eight dollars (\$8.00) per kW of the billing demand which is in excess of ten (10) kW.

- (6) *Rider adjustments:* The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective power cost adjustment rider and economic mitigation rider.
- (7) *Determination of billing demand:* The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.
- a. For the billing months of June through September, the billing demand shall be the highest of:
 1. The current actual demand; or
 2. Ninety-five (95) percent of the highest actual demand occurring in any previous applicable summer month (June through September); or
 3. Sixty (60) percent of the highest actual demand occurring in any previous applicable winter month (October through May).
 - b. For the billing months of October through May, the billing demand shall be the highest of:
 1. Ninety-five (95) percent of the highest summer month (June through September); or
 2. Sixty (60) percent of the highest winter month (October through May), including the current month; or
 3. If a customer does not have a twelve-month billing history with the City of East Point, the billing demand for the billing months of October through May shall be the current month's actual demand.
 - c. However, in no case shall the billing demand be less than the greatest of:
 1. The contract minimum demand;
 2. Fifty (50) percent of the contract capacity; or
 3. Twenty eight and one-half (28.5) kW.
- (e) *Large service:* This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one (1) standard voltage and where the following criteria are met:
- (1)

Billing demand for the current month and the preceding eleven (11) months must be greater than or equal to five hundred (500) kilowatts as defined in the determination of billing demand section of this tariff.

(2) In the event that billing demand becomes permanently less than five hundred (500) kW, the customer may switch to the appropriate tariff following twelve (12) months of service on this rate.

(3) *Type of service:* Power normally supplied under this rate shall be 120/208 or 277/480 volts, three-phase, and (60) sixty Hertz.

(4) *Monthly rate:*

Base charge\$90.00

Demand charge, per kW\$3.50

Energy Charges:

All consumption (kWh) not greater than 200 hours times the billing demand (per kWh):

First 100,000 kWh10.6¢

Over 100,000 kWh9.4¢

All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand, per kWh5.3¢

All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand, per kWh4.7¢

All consumption (kWh) in excess of 600 hours times the billing demand, per kWh4.1¢

(5) *Minimum monthly bill:* Ninety dollars (\$90.00) per meter plus eight dollars (\$8.00) per kW of the billing demand which is in excess of fifty (50) kW.

(6) *Rider adjustments:* The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective power cost adjustment rider and economic mitigation rider.

(7)

Determination of billing demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

- a. For the billing months of June through September, the billing demand shall be the highest of:
 1. The current actual demand; or
 2. Ninety-five (95) percent of the highest actual demand occurring in any previous applicable summer month (June through September); or
 3. Sixty (60) percent of the highest actual demand occurring in any previous applicable winter month (October through May).
- b. For the billing months of October through May, the billing demand shall be the highest of:
 1. Ninety-five (95) percent of the highest summer month (June through September); or
 2. Sixty (60) percent of the highest winter month (October through May), including the current month; or
 3. In the circumstance where a customer does not have a twelve-month billing history with the City of East Point, the billing demand for the billing months of October through May shall be the current month's actual demand.
- c. However, in no case shall the billing demand be less than the greatest of:
 1. The contract minimum demand;
 2. Fifty (50) percent of the contract capacity; or,
 3. Four hundred seventy-five (475) kW.
- (f) *Security lighting service:* This rate is applicable to property owners where the low voltage distribution lines of the city are within five hundred (500) feet of the desired lighting location. Security lighting service may also be made available by residential or commercial landlords to their tenants in accordance with the contract terms herein.

Applicability: To unmetered dusk-to-dawn electric service provided by mercury vapor, high pressure sodium vapor, or metal halide luminaires supported by short brackets and mounted on either the city's existing wood poles or poles owned by the customer that conform to the city's specifications. Service may be used to illuminate public thoroughfares and/or private outdoor areas, including, but not limited to, roadways, parking lots and yards.

(2) *Monthly rate per fixture:*

| Lamp Wattage | Type | Rate |
|--------------|------------------------------|---------|
| 100 | High Pressure Sodium | \$12.00 |
| 175 | Mercury Vapor ⁽¹⁾ | \$12.00 |
| 250 | High Pressure Sodium | \$18.00 |
| 250 | High Pressure Sodium Shoebox | \$20.00 |
| 250 | High Pressure Sodium Flood | \$21.00 |
| 400 | High Pressure Sodium | \$22.00 |
| 400 | High Pressure Sodium Shoebox | \$25.00 |
| 400 | High Pressure Sodium Flood | \$25.00 |
| 1,000 | Metal Halide Flood | \$39.00 |
| 1,500 | Metal Halide Flood | \$50.00 |

Note: ⁽¹⁾Not available for new installations.

(3) *Term of contract:* The initial contract period shall be no less than three (3) years and shall renew automatically thereafter. The contract may be cancelled by either party with sixty (60) days written notice; however, should a customer opt to cancel the contract during the first twelve (12) months (initial contract period), such customer shall be required pay to the city a minimum of twelve (12) times the monthly rate.

(4) *Special provisions:*

- a. The luminaire, bracket and control equipment shall be owned, operated and maintained by the city.
- b. When other than standard wood poles are desired by the customer, he shall install, own and maintain such poles.
- c. In the situation where the installation of a lighting fixture at the location desired by the customer requires the setting of an additional wood pole or poles other than the city's existing distribution poles, the customer shall set, operate and maintain such poles. Alternatively, the city will set, operate and maintain the poles for an additional monthly charge of three dollars and fifty cents (\$3.50) per pole.
- d. Where the use of underground lighting service is desired by the customer, he shall install, operate and maintain the underground conductors and pole risers. Alternatively, the city will install such underground conductors and risers for an additional charge of fifteen cents (\$0.15) per foot per month.
- e. Existing mercury vapor luminaires will only be maintained by replacement of bulbs and/or photoelectric cells. Any maintenance requirement beyond bulb and/or photoelectric cell replacement will result in the removal of the mercury vapor fixture and the installation of a comparable (lumen output) high pressure sodium vapor fixture.
- f. All lighting maintenance performed by the city will be accomplished as soon as it can be reasonably done following notification by the customer that service has been interrupted; however, such maintenance will be performed only during the city's regular working hours.

(5)

Temporary service: Temporary lighting service will be provided by the City of East Point upon the customer's request. Such temporary service shall require an up front, one-time fee of fifty dollars (\$50.00). Energy to the temporary lighting facility will be metered and billed under the general service tariff.

(6) *Rider adjustments:* Do not apply to this rate schedule.

(Ord. No. 017-12, 11-5-12; Ord. No. 001-13, 1-7-13)

Secs. 8-2107—8-2200. - Reserved.