



City of East Point
Georgia

Action Item
1236

Approved
Nov 5, 2012 6:30 PM

Ordinance for Electric Rates

Information

Department:	East Point Power	Sponsors:	Mayor Earnestine D. Pittman
Category:	Ordinance		

Attachments

[2011 East Point Rate Schedules](#)

Body

PURPOSE: To create Ordinance for Electrical Rates

HISTORY: The Electrical rates and riders went into effect July 2011 based on a rate study done by ECG. They were listed in the FY 12 Budget. But not in the City Code of Ordinance as in the previous years.

RECOMMENDED ACTION: Approval by Council

DEPARTMENT: Electrical

CONCURRENCE:

Meeting History

Nov 5, 2012 6:30 PM City Council Regular Meeting

Council Member Gothard motion to have discussion on an Ordinance for Electric Rates with Council Member Langford providing the second. The motion carried unanimously.

Gene Parson, Interim Electric Department Director presented.

After some discussion, Council Member Langford made a motion to have a first reading on an ordinance for electric rates with Council Member Slaughter-Gibbons providing the second. The motion carried unanimously.

Council Member Langford asked about the impact of the subsidy on the citizens. City Attorney Lawson stated this ordinance codifies what has happened, therefore, it will help to explain to the residents what was in place even though is no longer in place.

Council Member Langford made a motion to reconsider to have the first reading with Council Member Slaughter-Gibbons providing the second. The motion carried with Council Member Rhodes and Hubbard voting "no".

Mayor Pittman called for the original motion to have the first reading, the motion failed unanimously.

Council Member Langford motion to waive the first reading with Council Member Gibbons providing the second. The motion passed unanimously.

Council Member Langford motion to adopt the ordinance for electric rates with Council Member Cook providing the second. The motion carried with Council Member Rhodes and Hubbard voting "no".

RESULT: **APPROVED [7 TO 2]**
MOVER: Patricia Langford, At Large
SECONDER: Myron Cook
AYES: Earnestine D. Pittman, Alexander Gothard, Patricia Langford, Marcel Reed, Myron Cook, Jacqueline Slaughter-Gibbons, Dr. LaTonya Martin
NAYS: Sharonda Hubbard, Lance Rhodes

RESULT:	APPROVED [7 TO 1]
MOVER:	Patricia Langford, At Large
SECONDER:	Alexander Gothard,
AYES:	Hubbard, Gothard, Langford, Reed, Cook, Slaughter-Gibbons, Martin
NAYS:	Lance Rhodes
ABSTAIN:	Earnestine Pittman, Seigfried Jones, Corliss Lawson, Agnes Goodwine

2. Approval and Second Reading of a Stormwater Utility Ordinance

Presented by: C.I.P. Alexander Gothard

Council Member Gothard made a motion to move the item to the November Work Session with Council Member Slaughter-Gibbons providing the second.

After some discussion, Council Member Cook made a motion to approve the Stormwater Utility Ordinance with base option #3 and billing method #2 with Council Member Martin providing the second. **The motion failed with Council Member Gothard, Rhodes, Hubbard, Langford, Slaughter-Gibbons voting "no" and Council Member Cook, Martin, and Reed voting "Yes".**

Discussion on Rule 26: *Re-entertainment of motion*. After discussion Mayor Pittman called for a vote on the original motion made by Council Member Gothard to move the item to the November Work Session with Council Member Slaughter-Gibbons providing the second. **The motion carried unanimously.**

RESULT:	MOVED [3 TO 5]	Next: 11/12/2012 6:30 PM
MOVER:	Alexander Gothard, Myron Cook	
SECONDER:	LaTonya Martin,	
AYES:	Marcel Reed, Myron Cook, LaTonya Martin	
NAYS:	Hubbard, Gothard, Langford, Rhodes, Slaughter-Gibbons	
ABSTAIN:	Earnestine Pittman	

3. 2013 Livable Centers Initiative (LCI) Innovation Study Application Submittal

Presented by: Planning & Zoning Finance

Council Member Hubbard made a motion to move forward with the the LCI Innovation application with Council Member Slaughter-Gibbons providing the second. **The motion carried unanimously.**

RESULT:	APPROVED [8 TO 0]
MOVER:	Sharonda Hubbard, At Large
SECONDER:	Jacqueline Slaughter-Gibbons, At Large
AYES:	Hubbard, Gothard, Langford, Rhodes, Reed, Cook, Slaughter-Gibbons, Martin
ABSTAIN:	Earnestine Pittman



4. Ordinance for Electric Rates

Presented by: Electrical Utilities Mayor Earnestine Pittman

Council Member Gothard motion to have discussion on an Ordinance for Electric Rates with Council Member Langford providing the second. **The motion carried unanimously.**

Gene Parson, Interim Electric Department Director presented.

After some discussion, Council Member Langford made a motion to have a first reading on an ordinance for electric rates with Council Member Slaughter-Gibbons providing the second. **The motion carried unanimously.**

Council Member Langford asked about the impact of the subsidy on the citizens. City Attorney Lawson stated this ordinance codifies what has happened, therefore, it will help to explain to the residents what was in place even though is no longer in place.

Council Member Langford made a motion to reconsider to have the first reading with Council Member Slaughter-Gibbons providing the second. **The motion carried with Council Member Rhodes and Hubbard voting "no".**

Mayor Pittman called for the original motion to have the first reading, **the motion failed unanimously.**

Council Member Langford motion to waive the first reading with Council Member Gibbons providing the second. **The motion passed unanimously.**

Council Member Langford motion to adopt the ordinance for electric rates with Council Member Cook providing the second. **The motion carried with Council Member Rhodes and Hubbard voting "no".**

RESULT:	APPROVED [7 TO 2]
MOVER:	Patricia Langford, At Large
SECONDER:	Myron Cook,
AYES:	Pittman, Gothard, Langford, Reed, Cook, Slaughter-Gibbons, Martin
NAYS:	Sharonda Hubbard, Lance Rhodes

5. Discussion on the Workforce Investment Act

Presented by: City Council Mayor Earnestine Pittman

Council Member Martin made a motion to have discussion on the Workforce Investment Act with Council Member Hubbard providing the second. **The motion carried unanimously.**

Council Member Martin made a motion to accept the Workforce Investment Act agreement with Council Member Slaughter-Gibbons providing the second. **The motion carried unanimously.**

RESULT:	APPROVED [8 TO 0]
MOVER:	LaTonya Martin,
SECONDER:	Jacqueline Slaughter-Gibbons, At Large
AYES:	Hubbard, Gothard, Langford, Rhodes, Reed, Cook, Slaughter-Gibbons, Martin
ABSTAIN:	Earnestine Pittman

XIII. ADDENDUMS:

1. Update on the Commercial Hauler for Waste Pick Up

Presented by: City Council Public Works Myron Cook

Item pulled during adoption of agenda.

RESULT:	PULLED
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2. 2013 TAN Issuance



City Council AGENDA ITEM

Electrical Utilities

SUBJECT: Ordinance for Electric Rates

TYPE:

DATE SUBMITTED: 10/31/2012 **DATE WORK SESSION:** **DATE COUNCIL MEETING:** 11/5/2012

City Council ACTION REQUEST ON:

PURPOSE: To create Ordinance for Electrical Rates

HISTORY: The Electrical rates and riders went into effect July 2011 based on a rate study done by ECG. They were listed in the FY 12 Budget. But not in the City Code of Ordinance as in the previous years.

RECOMMENDED ACTION: Approval by Council

DEPARTMENT: Electrical

CONCURRENCE:

ATTACHMENTS:

- 2011 East Point Rate Schedules (PDF)



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Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)



RESIDENTIAL SERVICE

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1 of 2	Bills Rendered for the Billing Month of July, 2011	Rev. 3	1.00

AVAILABILITY:

Throughout the City's service area from existing distribution lines of adequate capacity in accordance with the rules for electric service as established by city ordinance.

APPLICABILITY:

For all domestic uses (lighting, cooking, heating, refrigeration, and incidental power) of a residential customer in a separately metered single family or multifamily dwelling unit.

TYPE OF SERVICE:

Power normally supplied under this rate shall be 120/240 volts, single phase, and sixty hertz. Three-phase service may be furnished, where available.

MONTHLY RATE:

POWER SUPPLY CHARGES:

Customer Charge\$12.00

Energy Charges:

SUMMER – May through October Billing

First 500 kWh @.....9.8¢ per kWh
 Next 500 kWh @.....12.2¢ per kWh
 Over 1,000 kWh @.....13.9¢ per kWh

NON-SUMMER – November through April Billing

First 500 kWh @.....9.8¢ per kWh
 Next 500 kWh @.....9.1¢ per kWh
 Over 1,000 kWh @.....8.4¢ per kWh

Minimum Monthly Bill: \$12.00

RIDER ADJUSTMENTS:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment Rider and Economic Mitigation Rider.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)

RESIDENTIAL SERVICE (Continued)

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2 of 2	Bills Rendered for the Billing Month of July, 2011	Rev. 3	1.10

MULTIPLE SERVICE:

Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by \$12.00 for each additional separate dwelling unit served. Multiple services sharing a single meter must have prior approval from the City of East Point Utilities Department.

ENERGY FROM RENEWABLE RESOURCES:

To be determined.



GENERAL SERVICE

	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 1	Bills Rendered for the Billing Month of July, 2011	Rev 2	2.00

AVAILABILITY:

Throughout the City's service area from existing distribution lines of adequate capacity in accordance with the rules for electric service as established by city ordinance.

APPLICABILITY:

This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where either of the following criteria is met:

- 1) Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** and monthly energy consumption must average **less than 3,000 kilowatthours** as defined in the Determination of Billing Demand section of this tariff; or,
- 2) Annual metered load factor (determined by dividing the actual annual kilowatthour consumption by the product of the maximum annual demand in kilowatts and the number of hours included in the actual annual consumption) is **less than ten percent (10%)**. In such event the excess facilities charge rider may also be applied at the discretion of the City.

TYPE OF SERVICE:

Power normally supplied under this rate shall be 120/240 volts, single phase, and sixty hertz. Three-phase service may be furnished, where available

MONTHLY RATE:

Base Charge.....\$16.50

Energy Charges:

Summer (May – October Billing) @.....14.8¢ per kWh

Non-Summer (November – April Billing) @.....12.0¢ per kWh

MINIMUM MONTHLY BILL:

\$16.50 per meter plus the Monthly Facilities Charge, if any.

RIDER ADJUSTMENTS:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment Rider and Economic Mitigation Rider.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)



SMALL POWER SERVICE

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	Bills Rendered for the Billing Month of July, 2011	Rev 2	3.00

AVAILABILITY:

Throughout the City's service area from existing distribution lines of adequate capacity in accordance with the rules for electric service as established by city ordinance.

APPLICABILITY:

This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

- 3) Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
- 4) Average monthly energy consumption shall be **greater than or equal to 3,000 kilowatthours** based on the most recent 12 months' data, where available.
- 5) In the event that average monthly energy consumption becomes permanently less than 3,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.

TYPE OF SERVICE:

Power normally supplied under this rate shall be 120/240 volts, single phase, and sixty hertz. Three-phase service may be furnished, where available

MONTHLY RATE:

Base Charge.....	\$28.00
Demand Charge	@.....\$2.50 per kW
Energy Charges:	
All consumption (kWh) not greater than 200 times the billing demand	@..... 12.3¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand.....	@..... 5.0¢ per kWh
All consumption (kWh) in excess of 400 hours times the billing demand	@..... 4.5¢ per kWh

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)

SMALL POWER SERVICE (Continued)

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MINIMUM MONTHLY BILL:

\$28.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 5 kW.

RIDER ADJUSTMENTS:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment Rider and Economic Mitigation Rider.

DETERMINATION OF BILLING DEMAND:

The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

- (1) The current actual demand, or,
- (2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

- (1) Ninety-Five percent (95%) of the highest summer month (June through September), or,
- (2) Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
- (3) In the circumstance where a customer does not have a twelve-month billing history with the City of East Point, the billing demand for the billing months of October through May shall be the current month's actual demand.

However, in no case shall the Billing Demand be less than the greatest of:

- (1) The Contract Minimum Demand;
- (2) Fifty-percent (50%) of the contract capacity; or,
- (2) 5 kW.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)



MEDIUM POWER SERVICE

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	Bills Rendered for the Billing Month of July, 2011	Rev 2	4.00

AVAILABILITY:

Throughout the City's service area from existing distribution lines of adequate capacity in accordance with the rules for electric service as established by city ordinance.

APPLICABILITY:

This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

- 6) Billing demand for the current month and the preceding 11 months must be **greater than or equal to 30 kilowatts and less than 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
- 7) In the event that Billing Demand becomes permanently less than 30 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.

TYPE OF SERVICE:

Power normally supplied under this rate shall be 120/240 volts, single phase, and sixty hertz. Three-phase service may be furnished, where available

MONTHLY RATE:

Base Charge.....	\$60.00
Demand Charge	@.....\$2.90 per kW
Energy Charges:	
All consumption (kWh) not greater than 200 hours times the billing demand:	
First 6,000 kWh.....	@..... 11.5¢ per kWh
Over 6,000 kWh	@..... 10.3¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand.....	
	@..... 5.2¢ per kWh
All consumption (kWh) in excess of 400 hours times the billing demand.....	
	@..... 4.6¢ per kWh

MINIMUM MONTHLY BILL:

\$60.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 10 kW.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)

MEDIUM POWER SERVICE (Continued)

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	Bills Rendered for the Billing Month of July, 2011	Rev 2	4.10

RIDER ADJUSTMENTS:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment Rider and Economic Mitigation Rider.

DETERMINATION OF BILLING DEMAND:

The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

- (1) The current actual demand, or,
- (2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

- (1) Ninety-Five percent (95%) of the highest summer month (June through September), or,
- (2) Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
- (3) In the circumstance where a customer does not have a twelve-month billing history with the City of East Point, the billing demand for the billing months of October through May shall be the current month's actual demand.

However, in no case shall the Billing Demand be less than the greatest of:

- (3) The Contract Minimum Demand;
- (4) Fifty-percent (50%) of the contract capacity; or,
- (3) 28.5 kW.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)



LARGE POWER SERVICE

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1 of 2	Bills Rendered for the Billing Month of July, 2011	Rev 2	5.00

AVAILABILITY:

Throughout the City's service area from existing distribution lines of adequate capacity in accordance with the rules for electric service as established by city ordinance.

APPLICABILITY:

This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

- 1) Billing demand for the current month and the preceding 11 months must be **greater than or equal to 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
- 2) In the event that Billing Demand becomes permanently less than 500 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.

TYPE OF SERVICE:

Power normally supplied under this rate shall be 120/240 volts, single phase, and sixty hertz. Three-phase service may be furnished, where available

MONTHLY RATE:

Base Charge.....	\$90.00
Demand Charge	@..... \$3.50 per kW
Energy Charges:	
All consumption (kWh) not greater than 200 hours times the billing demand:	
First 100,000 kWh.....	@..... 10.6¢ per kWh
Over 100,000 kWh	@..... 9.4¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	
.....	@..... 5.3¢ per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand.....	
.....	@..... 4.7¢ per kWh
All consumption (kWh) in excess of 600 hours times the billing demand.....	
.....	@..... 4.1¢ per kWh

MINIMUM MONTHLY BILL:

\$90.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 50 kW.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)

LARGE POWER SERVICE (Continued)

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RIDER ADJUSTMENTS:

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment Rider and Economic Mitigation Rider.

DETERMINATION OF BILLING DEMAND:

The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

- (1) The current actual demand, or,
- (2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

- (1) Ninety-Five percent (95%) of the highest summer month (June through September), or,
- (2) Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
- (3) In the circumstance where a customer does not have a twelve-month billing history with the City of East Point, the billing demand for the billing months of October through May shall be the current month's actual demand.

However, in no case shall the Billing Demand be less than the greatest of:

- (5) The Contract Minimum Demand;
- (6) Fifty-percent (50%) of the contract capacity; or,
- (2) 475 kW.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)



SECURITY LIGHTING SERVICE

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AVAILABILITY:

To property owners where the low voltage distribution lines of the City of East Point are within five hundred (500) feet of the desired lighting location. Security lighting service may also be made available by residential or commercial landlords to their tenants in accordance with the contract terms herein.

APPLICABILITY:

To unmetered dusk-to-dawn electric service provided by mercury vapor, high pressure sodium vapor, or metal halide luminaires supported by short brackets and mounted on either the City's existing wood poles or poles owned by the customer which conform to the City's specifications. Service may be used to illuminate public thoroughfares and/or private outdoor areas, including, but not limited to, roadways, parking lots and yards.

MONTHLY RATE PER FIXTURE:

<u>Lamp Wattage</u>	<u>Type</u>	<u>Rate</u>
100	High Pressure Sodium	\$12.00
175	Mercury Vapor ⁽¹⁾	\$12.00
250	High Pressure Sodium	\$18.00
250	High Pressure Sodium Shoebox	\$20.00
250	High Pressure Sodium Flood	\$21.00
400	High Pressure Sodium	\$22.00
400	High Pressure Sodium Shoebox	\$25.00
400	High Pressure Sodium Flood	\$25.00
1000	Metal Halide Flood	\$39.00
1500	Metal Halide Flood	\$50.00

Note: ⁽¹⁾ Not available for new installations.

TERM OF CONTRACT:

The initial contract period shall be no less than one year and shall renew automatically thereafter. The contract may be cancelled by either party with 60 days written notice; however, should a customer opt to cancel the contract during the first 12 months (initial contract period), such customer shall be required pay to the City a minimum of twelve times the monthly rate.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)

SECURITY LIGHTING SERVICE (Continued)

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SPECIAL PROVISIONS:

1. The luminaire, bracket and control equipment shall be owned, operated and maintained by the City.
2. When other than standard wood poles are desired by the customer, he shall install, own and maintain such poles.
3. In the situation where the installation of a lighting fixture at the location desired by the customer requires the setting of an additional wood pole or poles other than the City's existing distribution poles, the customer shall set, operate and maintain such poles. Alternatively, the City will set, operate and maintain the poles for an additional monthly charge of **\$3.50 per pole**.
4. Where the use of underground lighting service is desired by the customer, he shall install, operate and maintain the underground conductors and pole risers. Alternatively, the City will install such underground conductors and risers for an additional charge of **\$0.15 per foot** per month.
5. Existing mercury vapor luminaires will only be maintained by replacement of bulbs and/or photoelectric cells. Any maintenance requirement beyond bulb and/or photoelectric cell replacement will result in the removal of the mercury vapor fixture and the installation of a comparable (lumen output) high pressure sodium vapor fixture.
6. All lighting maintenance performed by the City will be accomplished as soon as it can be reasonably done following notification by the customer that service has been interrupted; however, such maintenance will be performed only during the City's regular working hours

TEMPORARY SERVICE:

Temporary lighting service will be provided by the City of East Point upon the Customer's request. Such temporary service shall require an up front, one-time fee of \$50.00. Energy to the temporary lighting facility will be metered and billed under the General Service Tariff.

RIDER ADJUSTMENTS:

Do not apply to this rate schedule.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)



RIDERS AND ADJUSTMENTS

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1 of 4	Bills Rendered for the Billing Month of July, 2011	Rev 1	7.00

OFF-PEAK DEMAND RIDER:

AVAILABILITY:

Available in all areas served by the City of East Point and subject to the City's service rules and regulations. The Customer must complete and sign the appropriate rider request form.

APPLICABILITY:

Applicable to new or existing customers taking service under the Large Power tariff. The customer must have an average monthly load factor over the prior twelve months of 50% or greater.

This rider will apply for a period of no less than twelve (12) consecutive months. The City reserves the exclusive right to determine the applicability of this rider to any customer. Use of this rider in conjunction with any other rate or pricing method shall be at the sole discretion of the City. The City may terminate the use of this rider at any time before the succeeding billing cycle if, in the opinion of the City, the nature of the customer's load does not meet the criteria herein.

ADMINISTRATIVE CHARGE:

A charge of **\$150.00** shall be added to the customer's monthly bill.

DEFINITIONS:

On Peak Usage:

Power usage during the consumption months of **June through September** which occurs on **weekdays from 12:00 Noon through 6:00 PM**, except during the Independence Day and Labor Day national holidays.

Off Peak Usage:

All power usage that occurs during periods not included in on peak usage as defined above.

DETERMINATION OF BILLING DEMAND:

The standard Large Power billing demand shall be modified by this rider to be **the greatest of 60% of the highest current or preceding 11 months of off-peak demand, or 110% of the current or preceding 11 months of on-peak demand.** At the City's discretion, the October to May demand provision that uses 100% of winter demands, (for customers without twelve month's of billing history), may be waived and/or an estimated demand history may be substituted.

METERING:

At the City's discretion, additional metering costs incurred by the City for service under this rate may be billed to the customer.

ADJUSTMENTS:

At its sole discretion, the City may adjust this rider as needed to reflect changes in costs or load reduction goals.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)

RIDERS AND ADJUSTMENTS (Continued)

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INCREMENTAL LOAD RIDER:

AVAILABILITY:

Available in all areas served by the City of East Point and subject to the City’s service rules and regulations. The Customer must complete and sign the appropriate rider request form.

APPLICABILITY:

This rider is applicable to existing Large Power customers only. The customer must have at least a twelve month service history with the City and must have an average monthly load factor of 50% or greater.

This rider will apply for a **period of thirty-six (36) consecutive months** following notification of the City by the customer that the customer’s **load has grown by at least 500 kW over the maximum historic billing demand** and that the customer desires to be served under this rider. The City reserves the exclusive right to determine the applicability of this rider to any customer. Use of this rider in conjunction with any other rate or pricing method shall be at the sole discretion of the City. The City may terminate the use of this rider at any time before the next billing cycle if, in the opinion of the City, the nature of the customer’s load does not meet the criteria herein.

ADMINISTRATIVE CHARGE:

A charge of **\$150.00** shall be added to the customer’s monthly bill.

MONTHLY RATE:

BASE DEMAND AND ENERGY:

Per the provisions of the standard Large Power tariff.

INCREMENTAL DEMAND AND ENERGY:

Demand Charge @.....**No Charge**
Energy Charge @.....**.4.1¢ per kWh**

METERING (Multiple Meters):

In the circumstance where the incremental demand and energy is to be served through a separate meter, the monthly rate above shall be fully applicable to such incremental load providing that the **billing demand is greater than or equal to 500 kilowatts and the average monthly load factor is no less than 50%**.

At the City’s discretion, additional metering costs incurred by the City for such service may be billed to the customer.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)

RIDERS AND ADJUSTMENTS (Continued)

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INCREMENTAL LOAD RIDER (Continued):

DETERMINATION OF BILLING DEMAND (Single Meter):

The total billing demand shall be determined according to the standard seasonal ratchet provisions of the Large Power tariff. Total billing demand is further defined as the sum of the incremental billing demand and the base billing demand.

1. The incremental billing demand shall be the difference between the total billing demand and the customer's maximum billing demand during the twelve month period immediately preceding the customer's request for service under this rider, providing that such difference is **greater than or equal to 500 kilowatts**.
2. The base billing demand shall be the total billing demand less the incremental billing demand.

DETERMINATION OF BILLING ENERGY (Single Meter):

Total monthly energy usage shall be split into incremental and base components using the ratio of incremental billing demand to total billing demand.

1. Incremental energy will be billed according to the monthly rate above. The provisions of the Power Cost Adjustment Rider do not apply to incremental energy.
2. Base energy will be billed according to the standard Large Power tariff.

ADJUSTMENTS:

At its sole discretion, the City may adjust this rider as needed to reflect changes in costs or load reduction goals.

POWER COST ADJUSTMENT RIDER:

The monthly power cost adjustment in cents per kWh shall represent the difference between total electric department costs (including wholesale power, distribution system operation & maintenance, administrative charges, transfers and allocations paid to the general fund of the City of East Point) and total electric department revenues (including sales of electricity and other operating receipts) divided by the total kilowatthours sold to customers served under tariffs subject to such Power Cost Adjustment.

Application of this rider is at the sole discretion of the City of East Point.

Applicable tariffs include Residential, General Service, Small Power, Medium Power and Large Power.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)

RIDERS AND ADJUSTMENTS (Continued)

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GREEN POWER RIDER:

BACKGROUND:

Green Power is offered as an optional rider to the City's metered residential and business customers who choose to participate in the development of renewable energy resources. Green Power may be purchased in blocks of 100 kilowatthours per month subject to the minimums specified below. Multiple blocks may be purchased. The cost of each block of Green Power purchased by the customer shall be added to the standard monthly bill of such customer.

APPLICABILITY:

Green Power will be supplied under this rider to all metered electric customers who are in good financial standing with the City of East Point and who opt to participate in the program.

TYPE OF SERVICE:

Service characteristics will remain unchanged under this rider.

MONTHLY RATE:

Each 100 kilowatthour block @.....\$2.50 per block

MONTHLY MINIMUMS:

Residential	1 block
Small Businesses & Churches	5 blocks
Large Businesses	25 blocks

TERM OF SERVICE:

Service under this rider shall be for a term of not less than one full year. Contracts will **automatically renew** for additional one year terms unless the participating customer notifies the City of cancellation at least 30 days prior to the anniversary date of the initial or subsequent one-year terms.

ECONOMIC MITIGATION RIDER:

The monthly economic mitigation adjustment shall be -\$0.0065 per kWh for residential customers (a bill credit) and zero for other customers for the usage period from July 2011 to June 2012 after which it becomes zero for all rates. Application of this rider is at the sole discretion of the City of East Point.

Applicable tariffs include Residential, General Service, Small Power, Medium Power and Large Power.

Attachment: 2011 East Point Rate Schedules (1236 : Ordinance for Electric Rates)